

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY PROJECTS

In Reply Refer To:
OEP/DG2E/Gas 2
PennEast Pipeline Company, LLC
Pipeline Amendment Project # 2
Docket No. CP20-47

February 20, 2020

VIA FERC Service

Jeffrey D. England
Project Engineer
UGI Energy Services, Inc.
One Meridian Boulevard, Suite 2C01
Wyomissing, PA 19610

Re: Environmental Information Request

Dear Mr. England:

Please provide the information described in the enclosure to assist in our analysis of the above-referenced certificate application. File your response in accordance with the provisions of the Commission's Rules of Practice and Procedure. In particular, 18 CFR 385.2010 (Rule 2010) requires that you serve a copy of the response to each person whose name appears on the official service list for this proceeding.

You should file a complete response within 20 days of the date of this letter. The response must be filed with the Secretary of the Commission at:

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street NE, Room 1A
Washington, DC 20426

If certain information cannot be provided within this time frame, please indicate which items will be delayed and provide a projected filing date. **You should be aware that the information described in the enclosure is necessary for us to begin preparation of the supplemental NEPA document for the modifications.**

Once we have received your responses and reviewed them for completeness, we will be able to establish a schedule for completing the supplemental NEPA document.

When filing documents and maps, be sure to prepare separate volumes, following the guidance outlined on the Commission's website at <http://www.ferc.gov/resources/guides/filing-guide/file-ceii/ceii-guidelines.asp> for **labeling controlled unclassified information (CUI)**. Critical Energy Infrastructure Information (CEII) (e.g., plot plans showing equipment or piping details) and privileged information (PRIV) (e.g., cultural resources material containing location, character, or ownership information) are considered CUI. This information should be filed as non-public and labeled "**CUI//CEII- DO NOT RELEASE**" (18 CFR 388.113), "**CUI//PRIV- DO NOT RELEASE**" (18 CFR 388.112), and as otherwise appropriate with other statutes for labeling CUI (e.g., "**CUI//CEII/SSI- DO NOT RELEASE**"). All CUI should be filed separately from the remaining information, which should be marked "**Public.**"

File all responses under oath (18 CFR 385.2005) by an authorized PennEast Pipeline Company representative and include the name, position, and telephone number of the respondent to each item.

If you have any questions, please contact me at (202) 502-6365. Thank you for your cooperation.

Sincerely,

Kandilarya Barakat

Kandilarya Barakat
Environmental Project Manager
Gas Branch 2

Enclosure

PennEast Pipeline Company, LLC (PennEast)
PennEast Amendment Project # 2 (Project)
Docket No. CP20-47-000

ENVIRONMENTAL INFORMATION REQUEST

Resource Report 1 – General Project Description

1. Provide a detailed construction schedule for Phase 1 and a hypothetical schedule with activity timeframes for Phase 2 of the Project.
2. Confirm that the same regions of influence were utilized for cumulative impacts for both Phase 1 and Phase 2.
3. Provide the acreage area of overlap to be utilized as both Phase 1 and Phase 2 workspace.
4. Section 1.2.2 states that Phase 2 facilities would be from the Certificate Route between milepost (MP) 68.2 and MP 114.02. The Certificate Order issued on January 19, 2018 states that the Certificate Route would end at MP 116. Clarify the discrepancy between MP 114.02 and MP 116.
5. Section 1.9 states that non-jurisdictional facilities would be required to operate the proposed Church Road Interconnect and would be installed within proposed workspace. Indicate and describe those non-jurisdictional facilities.
6. Confirm the distance between any Project workspaces and the nearest wetland or waterbody.

Resource Report 4 – Cultural Resources

7. Provide all correspondence, new data, or other Project-related information with a notation as to which specific Project phase and which specific Project Amendment the information relates.

Resource Report 5 – Socioeconomics

8. Provide the average and peak construction workforce estimates for each of the five proposed construction spreads. Identify the portion of the proposed pipeline (MP to MP) and associated facilities (including the proposed Church Road Interconnects) included in each proposed spread. In addition, estimate the share of the average and peak workforce for each construction spread that would be comprised of non-local workers.

Resource Report 8 – Land Use

9. Provide a description for the Mill Creek Corporate Campus Development, which would be 0.14 mile from the Church Road Interconnects.

Resource Report 9 – Air and Noise

Air Quality

10. Recourse Report 9, Appendix G-1 currently includes detailed construction emissions for both the on-road and off-road engines for construction of the Church Road Interconnects, but Appendix G-3 only includes detailed construction emissions for the on-road engines; off-road engines are only presented in summarized form in Table G-3.1. Therefore, provide additional tables showing the detailed construction emissions from off-road engines for the Phase 1 and 2 Project construction.
11. Section 9.2.2 of Resource Report 9 states that “Phasing the Project would likely result in Phase 1 and Phase 2 being constructed in different calendar years.” The General Conformity determination for Northampton County, Pennsylvania could be affected if the Phase 1 and Phase 2 construction schedules were to overlap, since Northampton County includes construction emissions from both phases. Therefore, provide the following: 1) confirmation that Phase 1 and Phase 2 would be constructed in different calendar years, and 2) revise the General Conformity determination in Table 9-7 to show the maximum potential emissions in Northampton County, Pennsylvania for simultaneous construction of Phase 1 and Phase 2.
12. Combine Tables 9-4 and 9-5 and include the emissions of the proposed meter station on Church Road and the two compressor units that would be constructed as part of the Kidder Compressor Station.

Noise

13. Provide additional justification to exclude the PIG launcher/receiver from the acoustic modeling analysis. In addition, provide a noise assessment modeling for the PIG launcher/receiver that would include the ambient noise, estimated noise, and total noise in day-night sound level at decibel A-weighted and include all the residences within ½ mile from the from the PIG launcher/receiver.
14. Clarify that the Interstate Flow Control Valves were included in the acoustic modeling analysis and provide the modeled reference sound power level. If they were not included, provide justification to exclude the valves.

15. Provide a supplemental table to Table 9-8 to demonstrate how the noise mitigation would be implemented and depict the proposed noise reduction.